# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

# Form 8-K CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) July 29, 2004

#### SOUTHWEST GAS CORPORATION

(Exact name of registrant as specified in its charter)

California1-785088-0085720(State or other jurisdiction of incorporation or organization)(Commission incorporation or organization)(I.R.S. Employer incorporation or organization)

5241 Spring Mountain Road
Post Office Box 98510
Las Vegas, Nevada
(Address of principal executive offices)

**89193-8510** (Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

#### Item 12. Results of Operations and Financial Condition.

On July 29, 2004, Southwest Gas Corporation (the Company) released summary financial information to the general public, including the investment community, regarding the Company's operating performance for the quarter, six, and twelve months ended June 30, 2004. A copy of the Company's press release and summary financial information is attached hereto as Exhibit 99.

This Form 8-K and the attached exhibit are provided under Item 12 of Form 8-K and are furnished to, but not filed with, the Securities and Exchange Commission.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

/s/ ROY R. CENTRELLA
Date: July 29, 2004

Roy R. Centrella Vice President/Controller and Chief Accounting Officer

### EXHIBIT INDEX

Exhibit No.	<u>Description</u>
<u>99</u>	Press Release and summary financial information dated July 29, 2004.

July 29, 2004

Media Contact: Roger Buehrer, Las Vegas, NV (702) 876-7132 Shareholder Contact: Ken Kenny, Las Vegas, NV (702) 876-7237

SWX-NYSE

For Immediate Release

## SOUTHWEST GAS CORPORATION REPORTS SECOND QUARTER RESULTS

Las Vegas — Southwest Gas Corporation recorded a net loss of \$0.24 per share for the second quarter of 2004, a \$0.12 decrease from the \$0.12 per share loss reported for the second quarter of 2003. Net loss for the second quarter of 2004 was \$8.4 million compared to the 2003 second quarter net loss of \$4.1 million. Due to the seasonal nature of the business, net losses during the second and third quarters are normal and not generally indicative of earnings for a complete 12-month period.

According to Jeffrey W. Shaw, Chief Executive Officer, "Second quarter results, although lower than last year, were in line with internal expectations. The primary reason for the decline was higher operating costs relative to the increase in operating margin. The Company added a record 74,000 customers, plus 9,000 from an acquisition, over the last 12 months. Operating margin, however only increased modestly due to warmer-than-normal temperatures experienced in April and May. Operating costs, on the other hand, trended upward due to the combined impacts of customer growth, inflation, and regulatory compliance." Shaw reiterated that "the long-term success of Southwest Gas depends upon taking advantage of customer growth opportunities."

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For the twelve months ended June 30, 2004, consolidated net income was \$49.7 million, or \$1.45 per basic share, compared to \$43.1 million, or \$1.29 per basic share, during the twelve-month period ended June 30, 2003.

#### Natural Gas Operations Segment Results

#### Second Quarter

Operating margin, defined as operating revenues less the cost of gas sold, increased approximately \$3 million, or three percent, in the second quarter of 2004 compared to the second quarter of 2003. Customer growth contributed an incremental \$3 million in operating margin during the quarter. Rate relief in California added \$2 million in margin, while differences in heating demand caused by weather variations between periods accounted for a \$2 million decrease. During the last 12 months, the Company added 74,000 customers, an increase of five percent. Another 9,000 customers were added in October 2003 with the acquisition of Black Mountain Gas Company.

Operating expenses for the quarter increased \$9.4 million, or nine percent, compared to the second quarter of 2003 primarily due to incremental costs associated with expanding and upgrading the gas system to accommodate record customer growth. Additional factors include general cost increases and higher employee-related and regulatory costs. Despite an increase in outstanding debt, net financing costs were virtually unchanged between periods due to interest savings generated from debt and preferred securities instrument refinancings and a reduction in interest costs associated with the purchased gas adjustment account balance.

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#### Twelve Months to Date

Operating margin increased \$43 million, or eight percent, between periods. Differences in heating demand caused by weather variations between periods resulted in a \$20 million margin increase as warmer-than-normal temperatures were experienced during both periods. During the current period, operating margin was negatively impacted by \$15 million, while in the prior period the negative impact was \$35 million. Customer growth contributed an incremental \$17 million and California rate relief added \$9 million. Conservation, energy efficiency and other factors partially offset these improvements.

Operating expenses increased \$22.6 million, or five percent, primarily reflecting incremental costs associated with servicing a growing customer base. Net financing costs decreased \$1.7 million, or two percent, primarily due to interest savings generated from the refinancing of industrial development revenue bonds and preferred securities instruments.

Other income decreased \$10.5 million between periods. The prior period reflected income of \$13.6 million associated with the timing of merger-related insurance recoveries, net of costs. The current period includes a \$2.3 million improvement in returns on long-term investments.

Southwest Gas Corporation provides natural gas service to approximately 1,560,000 customers in Arizona, Nevada and California. Its service territory is centered in the fastest-growing region of the country.

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This press release may contain statements which constitute "forward-looking statements" within the meaning of the Securities Litigation Reform Act of 1995 (Reform Act). All such forward-looking statements are intended to be subject to the safe harbor protection provided by the Reform Act. A number of important factors affecting the business and financial results of the Company could cause actual results to differ materially from those stated in the forward-looking statements. These factors include, but are not limited to, the impact of weather variations on customer usage, customer growth rates, natural gas prices, the effects of regulation/deregulation, the timing and amount of rate relief, changes in gas procurement practices, changes in capital requirements and funding, the impact of conditions in the capital markets on financing costs, changes in construction expenditures and financing, acquisitions, and competition.

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#### SOUTHWEST GAS CONSOLIDATED EARNINGS DIGEST

(In thousands, except per share amounts)

QUARTER ENDED JUNE 30,	2004	2003
Consolidated Operating Revenues	\$ 278,697	\$ 255,852
Net Loss	\$ 8,362	\$ 4,104
Average Number of Common Shares Outstanding	34,741	33,665
Loss Per Share	\$ 0.24	\$ 0.12
SIX MONTHS ENDED JUNE 30,	2004	2003
Consolidated Operating Revenues	\$ 752,097	\$ 659,137
Net Income	\$ 32,682	\$ 21,435
Average Number of Common Shares Outstanding	34,576	33,552
Basic Earnings Per Share	\$ 0.95	\$ 0.64
Diluted Earnings Per Share	\$ 0.94	\$ 0.63
TWELVE MONTHS ENDED JUNE 30,	2004	2003
Consolidated Operating Revenues	\$ 1,323,964	\$ 1,219,422
Net Income	\$ 49,749	\$ 43,114
Average Number of Common Shares Outstanding	34,269	33,346
Basic Earnings Per Share	\$ 1.45	\$ 1.29
Diluted Earnings Per Share	\$ 1.44	\$ 1.28
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#### SOUTHWEST GAS CORPORATION SUMMARY UNAUDITED OPERATING RESULTS

(In thousands, except per share amounts)

	Tl	HREE MON	NTHS E 30,	ENDED	SIX MONT JUN	 	TV	VELVE MO JUN	HS ENDED ),
		2004		2003	2004	2003		2004	2003
<b>Results of Consolidated Operations</b> Contribution to net income (loss) - gas operations Contribution to net income - construction services	\$	(10,610) 2,248	\$	(5,755) 1,651	\$ 29,946 2,736	\$ 19,581 1,854	\$	44,576 5,173	\$ 38,152 4,962
Net income (loss)	\$	(8,362)	\$	(4,104)	\$ 32,682	\$ 21,435	\$	49,749	\$ 43,114

Earnings (loss) per share - gas operations Earnings per share - construction services	\$	(0.30) 0.06	\$	(0.17) 0.05	\$	0.87 0.08	\$	0.58 0.06	\$	1.30 0.15	\$	1.14 0.15
Basic earnings (loss) per share	\$	(0.24)	\$	(0.12)	\$	0.95	\$	0.64	\$	1.45	\$	1.29
Diluted earnings (loss) per share	\$	(0.24)	\$	(0.12)	\$	0.94	\$	0.63	\$	1.44	\$	1.28
Average outstanding common shares Average shares outstanding (assuming dilution)		34,741		33,665 		34,576 34,825		33,552 33,789		34,269 34,556		33,346 33,612
Results of Natural Gas Operations												
Gas operating revenues	\$	226,756	\$	205,382	\$	660,540	\$	565,365	\$	1,129,528	\$	1,013,635
Net cost of gas sold	,	111,114	•	93,038	•	347,712	•	286,510	•	543,705	•	470,604
Operating margin		115,642		112,344		312,828		278,855		585,823		543,031
Operations and maintenance expense		70,687		64,433		140,668		130,490		277,040		264,343
Depreciation and amortization		32,266		29,532		64,552		58,855		126,488		118,290
Taxes other than income taxes		9,589		9,155		19,498		18,455		36,953		35,211
Operating income		3,100		9,224		88,110		71,055		145,342		125,187
Other income		81		1,119		61		851		2,165		12,701
Net interest deductions		18,681		19,263		37,308		39,212		74,347		78,549
Net interest deductions on subordinated debentures		1,931				3,861				6,541		
Preferred securities distributions				1,369				2,738		1,442		5,475
Income (loss) before income taxes		(17,431)		(10,289)		47,002		29,956		65,177		53,864
Income tax expense (benefit)		(6,821)		(4,534)		17,056		10,375		20,601		15,712
Contribution to net income (loss) - gas operations	\$	(10,610)	\$	(5,755)	\$	29,946	\$	19,581	\$	44,576	\$	38,152

#### SOUTHWEST GAS CORPORATION SELECTED STATISTICAL DATA JUNE 30, 2004

#### FINANCIAL STATISTICS

Market value to book value per share at quarter end	127%
Twelve months to date return on equity total company	7.8%
gas segment	7.4%
Common stock dividend yield at quarter end	3.4%

#### GAS OPERATIONS SEGMENT

Rate Jurisdiction	Authorized Rate Base (In thousands)	Authorized Rate of Return	Authorized Return on Common Equity
Arizona	\$ 688,202	9.20%	11.00%
Southern Nevada (1)	457,314	8.78	10.64
Northern Nevada (1)	91,936	9.02	10.21
Southern California	102,703	9.17	10.90
Northern California	45,487	9.17	10.90
Paiute Pipeline Company (1)	75,059	9.69	11.60

(1) Estimated amounts based on rate case settlements.

SYSTEM THROUGHPUT BY CUSTOMER CLASS

SIX MONTHS ENDED JUNE 30, TWELVE MONTHS ENDED JUNE 30,

(In dekatherms)	2004	2003	2004	2003
Residential	42,136,041	38,168,836	63,272,008	57,025,883
Small commercial	17,476,506	16,337,393	29,054,514	27,445,828
Large commercial	5,283,862	5,316,478	10,025,581	10,074,233
Industrial / Other	6,864,991	7,399,886	15,179,647	18,113,569
Transportation	56,217,610	61,955,702	127,951,988	137,219,570
Total system throughput	127,979,010	129,178,295	245,483,738	249,879,083
HEATING DEGREE DAY COMPARISON				
Actual	1,306	1,201	1,872	1,719