
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 8-K
CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 2, 2012

SOUTHWEST GAS CORPORATION
(Exact name of registrant as specified in its charter)

California
(State or other jurisdiction of
incorporation or organization)

1-7850
(Commission
File Number)

88-0085720
(I.R.S. Employer
Identification No.)

5241 Spring Mountain Road
Post Office Box 98510
Las Vegas, Nevada
(Address of principal executive offices)

89193-8510
(Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD Disclosure.

On May 2, 2012, Southwest Gas Corporation (the "Company") released summary statistical information for each of the ten years in the period ended December 31, 2011. A copy of this information is attached hereto as Exhibit 99.

This Form 8-K and the attached exhibit are provided under Item 7.01 of Form 8-K and are furnished to, but not filed with, the Securities and Exchange Commission.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS CORPORATION

Date: May 2, 2012

/s/ GREGORY J. PETERSON

Gregory J. Peterson
Vice President/Controller and
Chief Accounting Officer

EXHIBIT INDEX

**Exhibit
No.**

Description

99

Summary statistical information as of December 31, 2011 released on May 2, 2012.

RATEMAKING JURISDICTIONS AND REGULATORY AGENCIES

The Company is subject to regulation by the Arizona Corporation Commission (ACC), the Public Utilities Commission of Nevada (PUCN) and the California Public Utilities Commission (CPUC). These commissions regulate public utility rates, practices, facilities, and service territories in their respective states.

The Federal Energy Regulatory Commission (FERC) regulates a wholly owned subsidiary of the Company, Paiute Pipeline Company (Paiute), and the rates it charges for transportation of gas directly to certain end-users and the transportation and storage of gas to various local distribution companies for resale in northern Nevada and northern California.

Shown below is a list of the Company's ratemaking jurisdictions and the corresponding regulatory agency having jurisdiction:

Ratemaking Jurisdiction

Regulatory Agency

Arizona:	Arizona Corporation Commission 1200 West Washington Phoenix, AZ 85007-2996 (602) 542-4251	Web site: www.cc.state.az.us FAX: (602) 542-2129
California: Northern Southern South Lake Tahoe	California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102-3298 (415) 703-2782	Web site: www.cpuc.ca.gov FAX: (415) 703-1758
Nevada: Northern Southern	Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109 (775) 684-6101	Web site: http://pucweb1.state.nv.us/pucn/ FAX: (775) 684-6110
Nevada/California: Paiute	Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426 (202) 502-6088	Web site: www.ferc.gov FAX: (202) 208-2106

A list of the commissioners appointed or elected to the various regulatory agencies follows this page.

SUMMARY OF COMMISSIONER STATUS BY JURISDICTION

March 2012

ARIZONA

Five members, elected statewide to four-year staggered terms. Governor appoints replacements, if position is vacated.

Chairman Gary Pierce	Rep.	Term ends 01/2015
Commissioner Sandra D. Kennedy	Dem.	Term ends 01/2013
Commissioner Paul Newman	Dem.	Term ends 01/2013
Commissioner Bob Stump	Rep.	Term ends 01/2013
Commissioner Brenda Burns	Rep.	Term ends 01/2015
Executive Director Ernest G. Johnson		

CALIFORNIA

Five members, appointed to six-year staggered terms by Governor and confirmed by Senate.

President Michael R. Peevey	Dem.	Term ends 12/31/2014
Commissioner Timothy Alan Simon	Rep.	Term ends 01/01/2013
Commissioner Mark Ferron	Dem.	Term ends 01/01/2015
Commissioner Mike Florio	Dem.	Term ends 01/01/2017
Commissioner Catherine J. K. Sandoval	Dem.	Term ends 01/01/2017
Executive Director Paul Clanon		

NEVADA

Three members, appointed to four-year staggered terms by Governor; no confirmation required.

Chairman Alaina Burtenshaw	Dem.	Term ends 9/30/2013
Commissioner Rebecca Wagner	Rep.	Term ends 9/30/2015
Commissioner David Noble	Ind.	Term ends 9/30/2012
Executive Director Crystal Jackson		

FERC

Four members, appointed to five-year staggered terms by President and confirmed by U.S. Senate.

Chairman Jon Wellinghoff	Dem.	Term ends 6/30/2013
Commissioner John R. Norris	Dem.	Term ends 6/30/2012
Commissioner Cheryl A. LaFleur	Dem.	Term ends 6/30/2014
Commissioner Philip D. Moeller	Rep.	Term ends 6/30/2015
Secretary Kimberly D. Bose		

ANALYSIS OF GENERAL RATE CASE DECISIONS FOR THE YEARS 2005 TO PRESENT

JURISDICTION	FILING DATE	EFFECTIVE DATE	ADDITIONAL MARGIN REQUESTED (\$mm)	ADDITIONAL MARGIN AUTHORIZED (\$mm)	PERCENT AUTHORIZED OF REQUESTED AMOUNTS	OVERALL RATE OF RETURN GRANTED	RATE OF RETURN ON COMMON EQUITY GRANTED
NEVADA							
Docket No. 06-05019 (So. NV)	05/15/06	11/01/06	2.5	2.5	100	7.64	10.50
Docket No. 07-05015 (So. NV)	05/15/07	11/01/07	1.3	1.3	100	7.76	10.50
Docket No. 08-05008 (So. NV)	05/15/08	11/01/08	(0.8)	(0.8)	100	7.79	10.50
Docket No. 09-04003 (No. NV)	04/03/09	11/01/09	1.3	(0.5)	NM	8.29	10.15
Docket No. 09-04003 (So. NV)	04/03/09	11/01/09	26.6	17.6	66	7.40	10.15
Docket No. 09-06016 (So. NV)	06/15/09	11/01/09	(1.5)	(1.5)	100	7.40	10.15
Docket No. 10-06008 (So. NV)	06/04/10	11/01/10	(1.1)	(1.1)	100	7.25	10.15
Docket No. 11-06003 (So. NV)	06/03/11	11/01/11	1.9	1.9	100	7.26	10.15
ARIZONA							
Docket No. G-0155A-04-0876	12/09/04	03/01/06	66.9	49.3	74	8.40	9.50
Docket No. G-0155A-07-0504	08/31/07	12/01/08	49.3	33.5	68	8.86	10.00
Docket No. G-0155A-10-0458	11/12/10	01/01/12	73.2	52.6	72	8.95	9.50
CALIFORNIA							
Advice Letter No. 722 (So. CA)	11/01/04	01/01/05	1.6	1.6	100	8.74	10.38
Advice Letter No. 722 (No. CA)	11/01/04	01/01/05	0.3	0.3	100	8.74	10.38
Advice Letter No. 747-A (So. CA)	11/23/05	04/13/06	3.4	2.2	65	8.74	10.38
Advice Letter No. 747-A (No. CA)	11/23/05	04/13/06	1.1	0.8	72	8.74	10.38
Advice Letter No. 769 (So. CA)	11/17/06	01/01/07	2.3	2.3	100	8.74	10.38
Advice Letter No. 769 (No. CA)	11/17/06	01/01/07	0.4	0.4	100	8.74	10.38
Advice Letter No. 789 (So. CA)	11/01/07	01/01/08	1.7	1.7	100	8.74	10.38
Advice Letter No. 789 (No. CA)	11/01/07	01/01/08	0.4	0.4	100	8.74	10.38
Application 07-12-022 (So. CA)	12/21/07	01/01/09	7.1	2.4	34	7.87	10.50
Application 07-12-022 (No. CA)	12/21/07	01/01/09	(0.1)	(1.0)	NM	8.99	10.50
Application 07-12-022 (So. Lake Tahoe)	12/21/07	01/01/09	2.1	1.8	86	8.99	10.50
Advice Letter No. 829 (So. CA)	10/30/09	01/01/10	1.7	1.7	100	7.87	10.50
Advice Letter No. 829 (No. CA)	10/30/09	01/01/10	0.4	0.4	100	8.99	10.50
Advice Letter No. 829 (SLT)	10/30/09	01/01/10	0.6	0.6	100	8.99	10.50
Advice Letter No. 857 (So. CA)	12/01/10	01/01/11	1.7	1.7	100	7.87	10.50
Advice Letter No. 857 (No. CA)	12/01/10	01/01/11	0.4	0.4	100	8.99	10.50
Advice Letter No. 857 (SLT)	12/01/10	01/01/11	0.1	0.1	100	8.99	10.50
Advice Letter No. 877 (So. CA)	11/22/11	01/01/12	(0.3)	(0.3)	100	6.42	9.88
Advice Letter No. 877 (No. CA)	11/22/11	01/01/12	0.2	0.2	100	8.50	9.88
Advice Letter No. 877 (SLT)	11/22/11	01/01/12	0.1	0.1	100	8.50	9.88
FERC							
Docket No. RP05-163	01/28/05	08/01/05	1.7	(2.5)	NM	9.44 ¹	11.80 ¹
Docket No. RP09-406	02/27/09	09/01/09	3.9	0.9	22	9.47 ¹	12.00 ¹

¹ Estimated amounts based on rate case settlement.

**SUMMARY
OPERATING
RESULTS**

YEAR ENDED DECEMBER 31,

**(In thousands, except
per share amounts)**

	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
Results of Consolidated Operations										
Contribution to net income - gas operations	\$ 91,420	\$ 91,382	\$ 79,420	\$ 53,747	\$ 72,494	\$ 71,473	\$ 33,670	\$ 48,354	\$ 34,211	\$ 39,228
Contribution to net income - construction services	20,867	12,495	8,062	7,226	10,752	12,387	10,153	8,421	4,291	4,737
Net income	\$ 112,287	\$ 103,877	\$ 87,482	\$ 60,973	\$ 83,246	\$ 83,860	\$ 43,823	\$ 56,775	\$ 38,502	\$ 43,965
Basic earnings per share	\$ 2.45	\$ 2.29	\$ 1.95	\$ 1.40	\$ 1.97	\$ 2.07	\$ 1.15	\$ 1.61	\$ 1.14	\$ 1.33
Diluted earnings per share	\$ 2.43	\$ 2.27	\$ 1.94	\$ 1.39	\$ 1.95	\$ 2.05	\$ 1.14	\$ 1.60	\$ 1.13	\$ 1.32
Average outstanding common shares	45,858	45,405	44,752	43,476	42,336	40,566	38,132	35,204	33,760	32,953
Average shares outstanding (assuming dilution)	46,291	45,823	45,062	43,775	42,714	40,975	38,467	35,488	34,041	33,233
Results of Natural Gas Operations										
Gas operating revenues	\$ 1,403,366	\$ 1,511,907	\$ 1,614,843	\$ 1,791,395	\$ 1,814,766	\$ 1,727,394	\$ 1,455,257	\$ 1,262,052	\$ 1,034,353	\$ 1,115,900
Net cost of gas sold	613,489	736,175	866,630	1,055,977	1,086,194	1,033,988	828,131	645,766	482,503	563,379
Operating margin	789,877	775,732	748,213	735,418	728,572	693,406	627,126	616,286	551,850	552,521
Operations and maintenance expense	358,498	354,943	348,942	338,660	331,208	320,803	314,437	290,800	266,862	264,188
Depreciation and amortization	175,253	170,456	166,850	166,337	157,090	146,654	137,981	130,515	120,791	115,175
Taxes other than income taxes	40,949	38,869	37,318	36,780	37,553	34,994	39,040	37,669	35,910	34,565
Operating income	215,177	211,464	195,103	193,641	202,721	190,955	135,668	157,302	128,287	138,593
Other income (deductions)	(5,404)	4,016	6,590	(13,469)	4,850	10,049	5,087	1,611	2,955	3,108
Net interest deductions	68,777	75,113	74,091	83,096	86,436	85,567	81,595	78,137	76,251	78,505
Net interest deductions on subordinated debentures	-	1,912	7,731	7,729	7,727	7,724	7,723	7,724	2,680	-
Preferred securities distributions	-	-	-	-	-	-	-	-	4,180	5,475
Income before income taxes	140,996	138,455	119,871	89,347	113,408	107,713	51,437	73,052	48,131	57,721
Income tax expense	49,576	47,073	40,451	35,600	40,914	36,240	17,767	24,698	13,920	18,493
Contribution to consolidated net income	\$ 91,420	\$ 91,382	\$ 79,420	\$ 53,747	\$ 72,494	\$ 71,473	\$ 33,670	\$ 48,354	\$ 34,211	\$ 39,228

**SUMMARY
CONSOLIDATED
BALANCE SHEET**

AT DECEMBER 31,

(In thousands)	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
ASSETS										
Net utility plant	\$ 3,218,944	\$ 3,072,436	\$ 3,034,503	\$ 2,983,307	\$ 2,845,300	\$ 2,668,104	\$ 2,489,147	\$ 2,335,992	\$ 2,175,736	\$ 2,034,459
Other property and investments	192,004	134,648	115,860	124,781	143,097	136,242	118,094	99,879	87,443	87,391
Restricted cash	12,785	37,781	49,769	-	-	-	-	-	-	-
Current assets	461,632	445,894	417,632	438,076	502,459	501,624	542,660	431,993	281,087	261,768
Deferred charges and other assets	390,642	293,434	288,528	274,220	179,332	178,995	78,525	70,252	63,840	49,310
Total assets	\$ 4,276,007	\$ 3,984,193	\$ 3,906,292	\$ 3,820,384	\$ 3,670,188	\$ 3,484,965	\$ 3,228,426	\$ 2,938,116	\$ 2,608,106	\$ 2,432,928
CAPITALIZATION										
Common stock equity	\$ 869,226	\$ 855,114	\$ 839,061	\$ 816,285	\$ 776,755	\$ 741,658	\$ 669,206	\$ 605,070	\$ 546,383	\$ 522,707
Accumulated other comprehensive income (loss), net	(49,331)	(30,784)	(22,250)	(19,426)	(12,850)	(13,666)	(41,645)	(10,892)	-	-
Retained earnings	406,125	343,131	285,316	240,982	219,768	173,433	123,574	111,498	84,084	73,460
Noncontrolling interest	(989)	(465)	(41)	-	-	-	-	-	-	-
Preferred securities	-	-	-	-	-	-	-	-	-	60,000
Subordinated debentures	-	-	100,000	100,000	100,000	100,000	100,000	100,000	100,000	-
Long-term debt, less current maturities	930,858	1,124,681	1,169,357	1,185,474	1,266,067	1,286,354	1,224,898	1,162,936	1,121,164	1,092,148
Total capitalization	2,155,889	2,291,677	2,371,443	2,323,315	2,349,740	2,287,779	2,076,033	1,968,612	1,851,631	1,748,315
LIABILITIES										
Current maturities of long-term debt	322,618	75,080	1,327	7,833	38,079	27,545	83,215	29,821	6,435	8,705
Current liabilities	524,950	521,881	472,903	502,062	489,853	468,519	537,738	453,210	303,977	304,476
Deferred income taxes and investment tax credits	557,118	466,628	436,113	387,539	347,497	308,493	234,739	281,743	277,332	229,358
Other deferred credits	715,432	628,927	624,506	599,635	445,019	392,629	296,701	204,730	168,731	142,074
Total liabilities	2,120,118	1,692,516	1,534,849	1,497,069	1,320,448	1,197,186	1,152,393	969,504	756,475	684,613
Total capitalization and liabilities	\$ 4,276,007	\$ 3,984,193	\$ 3,906,292	\$ 3,820,384	\$ 3,670,188	\$ 3,484,965	\$ 3,228,426	\$ 2,938,116	\$ 2,608,106	\$ 2,432,928

**GAS SEGMENT CASH
FLOWS**

YEAR ENDED DECEMBER 31,

(In thousands)	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
From operating activities	\$ 216,745	\$ 342,522	\$ 371,416	\$ 261,322	\$ 320,594	\$ 253,245	\$ 214,036	\$ 124,135	\$ 187,122	\$ 281,329
From investing activities	(289,234)	(178,685)	(265,850)	(237,093)	(306,396)	(277,980)	(254,120)	(272,458)	(249,300)	(243,373)
From financing activities	(2,327)	(107,779)	(81,744)	(34,704)	(5,347)	15,989	57,763	143,086	60,815	(49,187)
Net change in cash	\$ (74,816)	\$ 56,058	\$ 23,822	\$ (10,475)	\$ 8,851	\$ (8,746)	\$ 17,679	\$ (5,237)	\$ (1,363)	\$ (11,231)

GAS OPERATIONS SEGMENT

UTILITY PLANT

AT DECEMBER 31,

(In thousands)	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
Distribution	\$ 4,048,078	\$ 3,847,731	\$ 3,716,881	\$ 3,615,253	\$ 3,419,799	\$ 3,153,399	\$ 2,917,959	\$ 2,706,089	\$ 2,496,708	\$ 2,293,655
General	291,639	279,402	270,825	228,282	219,126	219,527	213,906	206,837	197,693	198,093
Transmission	295,103	274,646	271,467	262,271	256,696	243,989	239,872	233,841	215,907	196,997
Intangible	144,135	135,330	127,188	122,227	119,312	117,251	115,893	112,036	108,215	73,892
Construction work in progress	44,894	37,489	45,872	70,041	61,419	78,402	54,287	31,967	33,543	66,693
Other	33,186	33,267	33,376	32,326	30,815	31,136	31,130	31,141	19,979	20,037
Accumulated depreciation & amortization	(1,638,091)	(1,535,429)	(1,431,106)	(1,347,093)	(1,261,867)	(1,175,600)	(1,083,900)	(985,919)	(896,309)	(814,908)
Net utility plant	\$ 3,218,944	\$ 3,072,436	\$ 3,034,503	\$ 2,983,307	\$ 2,845,300	\$ 2,668,104	\$ 2,489,147	\$ 2,335,992	\$ 2,175,736	\$ 2,034,459

OPERATIONS & MAINTENANCE EXPENSES

YEAR ENDED DECEMBER 31,

(In thousands)	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
Distribution	\$ 157,855	\$ 157,220	\$ 159,282	\$ 151,586	\$ 148,130	\$ 142,194	\$ 134,271	\$ 126,396	\$ 115,983	\$ 111,091
Administrative and general	123,357	120,942	112,526	106,851	101,100	98,363	104,662	90,111	79,128	74,286
Customer accounts	57,414	60,187	60,896	63,788	67,453	67,472	63,715	60,180	58,458	60,160
Transmission	12,353	9,622	9,338	10,172	8,346	8,276	7,515	7,612	7,264	8,759
Production and storage expenses	4,492	4,215	3,985	3,398	3,071	2,927	3,074	5,114	4,657	7,221
Customer service and informational	2,962	2,646	2,484	2,523	2,842	1,285	1,064	1,047	782	1,539
Sales	65	111	431	342	266	286	136	340	590	1,132
Total operations and maintenance expenses	\$ 358,498	\$ 354,943	\$ 348,942	\$ 338,660	\$ 331,208	\$ 320,803	\$ 314,437	\$ 290,800	\$ 266,862	\$ 264,188

**GAS OPERATIONS SEGMENT
AT DECEMBER 31,**

CUSTOMERS BY CLASS	2011	2010	2009	2008	2007	2006	2005 *	2004	2003 **	2002
Residential	1,780,155	1,758,557	1,744,481	1,738,202	1,732,573	1,704,456	1,635,115	1,537,434	1,456,857	1,382,406
Small commercial	76,633	76,746	77,416	78,190	77,970	76,962	75,549	72,953	71,466	70,267
Large commercial	1,433	1,185	1,263	1,314	1,310	1,219	1,222	1,221	1,270	1,271
Industrial / Other	320	328	320	343	347	370	386	383	397	415
Transportation	715	643	646	550	594	630	590	665	596	625
Total customers	1,859,256	1,837,459	1,824,126	1,818,599	1,812,794	1,783,637	1,712,862	1,612,656	1,530,586	1,454,984
ANNUAL CUSTOMER GROWTH RATE	1.2%	0.7%	0.3%	0.3%	1.6%	4.1%	6.2%	5.4%	5.2%	4.1%

SYSTEM THROUGHPUT BY CLASS

YEAR ENDED DECEMBER 31,

(In thousands of dekatherms)	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
Residential	71,877	70,470	66,974	70,499	69,806	67,760	65,047	66,717	59,305	58,821
Small commercial	30,392	30,094	29,423	31,455	31,067	30,986	30,007	30,384	27,915	28,027
Large commercial	11,226	11,183	11,724	12,512	12,756	12,826	11,184	10,490	10,042	12,150
Industrial / Other	5,021	5,892	7,262	9,770	10,353	14,924	15,654	16,386	15,731	22,406
Transportation	94,154	99,860	104,389	116,419	112,842	117,524	127,396	125,827	133,690	132,515
Total system throughput	212,670	217,499	219,772	240,655	236,824	244,020	249,288	249,804	246,683	253,919

OPERATING MARGIN BY CLASS***

YEAR ENDED DECEMBER 31,

(In thousands)	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
Residential	\$ 549,844	\$ 537,980	\$ 513,299	\$ 503,397	\$ 497,703	\$ 466,990	\$ 422,643	\$ 413,977	\$ 360,591	\$ 352,883
Small commercial	129,946	127,802	129,103	128,827	129,080	126,020	114,252	114,834	104,353	105,268
Large commercial	20,248	20,936	21,879	22,536	22,483	21,257	17,111	17,399	16,907	17,973
Industrial / Other	8,772	9,515	10,302	12,586	13,852	17,075	15,489	15,043	15,977	22,652
Transportation	81,067	79,499	73,630	68,072	65,454	62,064	57,631	55,033	54,022	53,745
Total operating margin	\$ 789,877	\$ 775,732	\$ 748,213	\$ 735,418	\$ 728,572	\$ 693,406	\$ 627,126	\$ 616,286	\$ 551,850	\$ 552,521

* Includes 19,000 customers associated with the acquisition of the South Lake Tahoe properties in April 2005.
 ** Includes 9,000 customers associated with the acquisition of Black Mountain Gas Company in October 2003.
 *** Includes allocations of miscellaneous, unbilled, and other operating revenues.

SOUTHWEST GAS CORPORATION

MARKET PRICE PER SHARE	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
High	\$ 43.20	\$ 37.25	\$ 29.48	\$ 33.29	\$ 39.95	\$ 39.37	\$ 28.07	\$ 26.15	\$ 23.64	\$ 25.35
Low	32.12	26.28	17.08	21.11	26.45	26.09	23.53	21.50	19.30	18.10
Close [1]	42.49	36.67	28.53	25.22	29.77	38.37	26.40	25.40	22.45	23.45

	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
COMMON SHARES OUTSTANDING (in thousands) [1]	45,956	45,599	45,092	44,192	42,806	41,770	39,328	36,794	34,232	33,289
DIVIDEND YIELD [1]	2.5%	2.7%	3.3%	3.6%	2.9%	2.1%	3.1%	3.2%	3.7%	3.5%
DIVIDENDS DECLARED PER SHARE [2]	\$ 1.06	\$ 1.00	\$ 0.95	\$ 0.90	\$ 0.86	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82
PRICE / EARNINGS RATIO [1]	17.34	16.01	14.63	18.01	15.11	18.54	22.96	15.78	19.69	17.63
RETURN ON EQUITY - TOTAL COMPANY [2]	9.3%	9.1%	8.1%	6.0%	8.8%	10.3%	5.9%	8.5%	6.3%	7.5%
RETURN ON EQUITY - GAS SEGMENT ONLY [2]	8.0%	8.5%	7.8%	5.6%	8.1%	9.2%	4.8%	7.6%	5.9%	7.1%
BOOK VALUE PER SHARE [1]	\$ 26.68	\$ 25.60	\$ 24.44	\$ 23.48	\$ 22.98	\$ 21.58	\$ 19.10	\$ 19.18	\$ 18.42	\$ 17.91

GAS OPERATIONS SEGMENT

YEAR ENDED DECEMBER 31,

HEATING DEGREE DAY COMPARISON	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
Actual	2,002	1,998	1,824	1,902	1,850	1,826	1,735	1,953	1,772	1,912
Ten-year average	1,888	1,876	1,882	1,893	1,936	1,961	1,956	1,913	1,931	1,963

	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
NUMBER OF GAS SEGMENT EMPLOYEES [1]	2,298	2,349	2,423	2,447	2,538	2,525	2,590	2,548	2,550	2,546
CUSTOMERS / EMPLOYEE [1]	809	782	753	743	714	706	661	633	600	571
OPERATIONS & MAINTENANCE EXPENSE / CUSTOMER [2]	\$ 196	\$ 196	\$ 194	\$ 188	\$ 186	\$ 185	\$ 191	\$ 187	\$ 182	\$ 188
WEIGHTED AVERAGE COST OF GAS (per therm) [2]	\$ 0.58	\$ 0.62	\$ 0.71	\$ 0.84	\$ 0.81	\$ 0.79	\$ 0.71	\$ 0.57	\$ 0.46	\$ 0.38
CONSTRUCTION EXPENDITURES (in thousands) [2]	\$ 305,542	\$ 188,379	\$ 212,919	\$ 279,254	\$ 312,412	\$ 305,914	\$ 258,547	\$ 274,748	\$ 228,288	\$ 263,576

[1] At December 31,

[2] For the year ended December 31,

GAS OPERATIONS SEGMENT
Transportation Volumes and Operating Margin

DIVISION/CUSTOMER TYPE	DEKATHERMS TRANSPORTED	OPERATING MARGIN	DEKATHERMS TRANSPORTED	OPERATING MARGIN
	<u>Twelve Months Ended 12-31-11</u>		<u>Twelve Months Ended 12-31-10</u>	
Southern Nevada				
Commercial	6,881,666	\$ 7,303,359	6,394,779	\$ 7,142,082
Industrial	3,057,635	2,268,912	2,851,951	2,380,290
Power Generation	46,393,997	12,309,467	51,995,313	12,883,468
Southern Nevada Totals	<u>56,333,298</u>	<u>\$ 21,881,738</u>	<u>61,242,043</u>	<u>\$ 22,405,840</u>
Northern Nevada (1)				
Commercial	2,109,933	\$ 797,616	2,029,910	\$ 785,051
Industrial	6,257,400	1,973,075	6,022,861	1,922,775
Power Generation	2,538,983	1,745,682	7,972,646	4,251,927
Resale	10,648,020	22,522,572	6,870,762	19,871,541
Northern Nevada Totals	<u>21,554,336</u>	<u>\$ 27,038,945</u>	<u>22,896,179</u>	<u>\$ 26,831,294</u>

(1) Includes transportation customers of Paiute Pipeline Company, a wholly owned subsidiary of Southwest Gas Corporation.

GAS OPERATIONS SEGMENT
Transportation Volumes and Operating Margin

DIVISION/CUSTOMER TYPE	DEKATHERMS TRANSPORTED	OPERATING MARGIN	DEKATHERMS TRANSPORTED	OPERATING MARGIN
	<u>Twelve Months Ended 12-31-11</u>		<u>Twelve Months Ended 12-31-10</u>	
Southern Arizona				
Commercial	669,936	\$ 1,457,266	621,393	\$ 1,314,947
Industrial	1,636,087	1,221,281	1,652,171	1,587,177
Power Generation	1,752,500	3,090,962	1,744,768	2,920,348
Irrigation	358,159	511,505	392,352	450,850
Southern Arizona Totals	<u>4,416,682</u>	<u>\$ 6,281,014</u>	<u>4,410,684</u>	<u>\$ 6,273,322</u>
Central Arizona				
Commercial	3,073,606	\$ 6,158,013	2,715,240	\$ 5,576,953
Industrial	3,288,711	6,333,363	3,128,734	5,986,228
Power Generation	721,311	1,012,191	778,773	1,101,038
Irrigation	2,167,585	3,131,959	1,989,851	2,902,846
Central Arizona Totals	<u>9,251,213</u>	<u>\$ 16,635,526</u>	<u>8,612,598</u>	<u>\$ 15,567,065</u>

GAS OPERATIONS SEGMENT
Transportation Volumes and Operating Margin

DIVISION/CUSTOMER TYPE	DEKATHERMS TRANSPORTED	OPERATING MARGIN	DEKATHERMS TRANSPORTED	OPERATING MARGIN
	Twelve Months Ended 12-31-11		Twelve Months Ended 12-31-10	
Southern California				
Commercial	532,208	\$ 635,874	505,265	\$ 563,323
Industrial	268,424	300,423	307,537	325,212
Power Generation	1,798,242	1,080,064	1,885,643	1,131,627
Southern California Totals	<u>2,598,874</u>	<u>\$ 2,016,361</u>	<u>2,698,445</u>	<u>\$ 2,020,162</u>
Total Company (1)				
Commercial	13,267,349	\$ 16,352,128	12,266,587	\$ 15,382,356
Industrial	14,508,257	12,097,054	13,963,254	12,201,682
Power Generation	53,205,033	19,238,366	64,377,143	22,288,408
Resale	10,648,020	22,522,572	6,870,762	19,871,541
Irrigation	2,525,744	3,643,464	2,382,203	3,353,696
TOTAL COMPANY	<u>94,154,403</u>	<u>\$ 73,853,584</u>	<u>99,859,949</u>	<u>\$ 73,097,683</u>

(1) Includes transportation customers of Paiute Pipeline Company, a wholly owned subsidiary of Southwest Gas Corporation.

