UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) February 10, 1998

SOUTHWEST GAS CORPORATION (Exact name of registrant as specified in its charter)

California 1-7850 88-0085720 (State or other jurisdiction of incorporation or organization) File Number) Identification No.)

5241 Spring Mountain Road
Post Office Box 98510
Las Vegas, Nevada 89193-8510
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

ITEM 5. OTHER EVENTS

On February 10, 1998, Southwest Gas Corporation (the Company) released summary financial information to the general public, including the investment community, regarding the Company's operating performance and financial position for the quarter and year ended December 31, 1997. The financial information released is included herein. This information is summary in nature and should not be considered complete financial statements.

ITEM 7. EXHIBITS

99 Financial Analyst Report -- Fourth Quarter 1997

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS CORPORATION

Date: February 10, 1998 /s/ EDWARD A. JANOV

Edward A. Janov Vice President/Controller and Chief Accounting Officer

EXHIBIT INDEX

Exhibit Number	Description
99	Financial Analyst Report - Fourth Quarter 1997

SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

	THREE MONTHS ENDED DECEMBER 31,		YEAR ENDED DECEMBER 31,				
	1997		1996		1997		1996
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes	,		121,366 53,807 23,368		405,327 201,159 103,921		358,781 198,364 95,599
Operating income Net interest deductions Preferred securities distribution	16,		44,191 13,675 1,369		100,247 61,751 5,475		64,818 53,003 5,475
Pretax utility income Utility income tax expense	43, 13,	015	29,147 11,318				6,340 1,997
Net utility income Other income (expense), net	30,	656 849)	17,829 (124)		24,099 (8,274)		4,343 (424)
Contribution to net income - gas operations Contribution to net income - construction services	,	807 528	17,705 591		15,825 644		3,919 2,655
Net income	\$ 23, ======	335 \$	18,296	\$	16,469	\$	6,574
Earnings per share - gas operations Earnings per share - construction services	\$ 0		0.67 0.02	\$	0.59 0.02	\$	0.15 0.10
Earnings per share of common stock	\$ 0 ======	.85 \$	0.69	\$	0.61	\$	0.25
Average outstanding common shares	27,		26,640		27,069	==	25,888

The summary statements of income have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. The presentation is not in accordance with generally accepted accounting principles (GAAP). However, it produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

YEAR ENDED DECEMBER 31,

	1997 1996			1995		
Gas operating revenues Net cost of gas sold	\$	614,665 209,338	\$	546,361 187,580	\$	563,502 227,456
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes		405,327 201,159 103,921		358,781 198,364 95,599		336,046 187,969 89,665
Operating income Net interest deductions Preferred securities distribution		100,247 61,751 5,475		64,818 53,003 5,475		58,412 53,354 913
Pretax utility income Utility income tax expense		33,021 8,922		6,340 1,997		4,145 858
Net utility income Other income (expense), net		24,099 (8,274)		4,343 (424)		3,287 (633)
Contribution to net income - gas operations Contribution to net income - construction services Discontinued operations - PriMerit Bank - NOTE 2		15,825 644 		3,919 2,655		2,654 (17,536)
Net income (loss) Preferred dividends		16,469		6,574 		(14,882) 307
Net income (loss) applicable to common stock	\$	16,469	\$	6,574	\$	(15,189)
Earnings per share - gas operations Earnings per share - construction services Earnings (loss) per share - discontinued operations	 \$	0.59 0.02 	\$	0.15 0.10 	\$	0.10 (0.76)
Earnings (loss) per share of common stock	\$	0.61	\$	0.25	\$	(0.66)
Average outstanding common shares	====	27,069 ======	====	25,888 ======	=====	23,167 ======

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION SUMMARY BALANCE SHEET AT DECEMBER 31, 1997 (In thousands) (Unaudited)

ASSETS UTILITY PLANT Gas plant, net of accumulated depreciation Construction work in progress	\$ 1,321,000 39,294	
Net utility plant OTHER PROPERTY AND INVESTMENTS Investment in construction services subsidiary Other	1,360,294 25,039 42,062	
Total other property and investments	67,101	
CURRENT AND ACCRUED ASSETS Cash, working funds and temporary cash investments Receivables - less reserve of \$1,578 for uncollectibles Accrued utility revenue Deferred purchased gas costs Other	13,343 60,432 54,373 86,952 27,593	
Total current and accrued assets	242,693	
DEFERRED DEBITS Unamortized debt expense Other deferred debits	19,119 29,959	
Total deferred debits	49,078	
TOTAL ASSETS	\$ 1,719,166 ========	
CAPITALIZATION, LIABILITIES AND DEFERRED CREDITS CAPITALIZATION Common stockholders' equity Common stock equity, \$1 par, 27,387 shares outstanding Retained earnings (accumulated deficit)	\$ 389,700 (3,721)	
Total common stockholders' equity Preferred securities of Southwest Gas Capital I, 9.125% Long-term debt - NOTE 3	385,979 60,000 771,931	31.7% 4.9 63.4
Total capitalization	1,217,910	100.0%
CURRENT AND ACCRUED LIABILITIES Notes payable Accounts payable Customer deposits Taxes accrued (including income taxes) Other	142,000 59,537 21,945 1,892 61,223	
Total current and accrued liabilities	286,597	
DEFERRED CREDITS Deferred investment tax credits Deferred income taxes Other	18,139 147,662 48,858	
Total deferred credits	214,659	
TOTAL CAPITALIZATION, LIABILITIES AND DEFERRED CREDITS	\$ 1,719,166 =========	

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION SUMMARY STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 1997 (In thousands) (Unaudited)

CASH FLOWS FROM OPERATIONS: Net income Adjustments to reconcile net income to net cash provided by operating activities:	\$ 16,469
Depreciation and amortization Change in receivables and payables Change in gas cost related balancing items Change in accrued taxes Change in deferred taxes Allowance for funds used during construction Other	74,528 (3,097) (99,145) (8,160) 48,902 (1,572) 16,968
Net cash provided by operating activities	44,893
CASH FLOWS FROM INVESTING ACTIVITIES: Construction expenditures Other	(163,868) (4,472)
Net cash used in investing activities	(168,340)
CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from stock issuances Dividends paid Change in notes payable Long-term debt issuances, net	12,205 (22,177) 21,000 120,321
Net cash provided by financing activities	131,349
Change in cash and temporary cash investments Cash at beginning of period	7,902 5,441
Cash at end of period	\$ 13,343 =======
SUPPLEMENTAL INFORMATION: Interest paid, net of amounts capitalized Income taxes, net of refunds	\$ 57,380 \$ (33,887)

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION NOTES TO SUMMARY FINANCIAL STATEMENTS (In thousands) (Unaudited)

NOTE 1 - BASIS OF PRESENTATION:

The summary financial statements have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP), and certain information and footnote disclosures normally included in financial statements prepared in accordance with GAAP have been omitted. The summary financial statement presentation in this report produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

NOTE 2 - DISCONTINUED OPERATIONS:

In January 1996, the Company reached an agreement to sell PriMerit Bank (PriMerit) to Norwest Corporation. Discontinued operations includes the net income of PriMerit and its subsidiaries on a stand-alone basis as adjusted, reduced by allocated carrying costs associated with the Company's investment in PriMerit (principally interest) net of taxes. Discontinued operations also includes the loss on the disposition. The sale of PriMerit to Norwest was completed in July 1996.

NOTE 3 - LONG-TERM DEBT:

Term loan facility	\$	200,000
Debentures:		
Debentures, 9.75% series F, due 2002		100,000
Debentures, 7 1/2% series, due 2006		75,000
Debentures, 8% series, due 2026		75,000
Medium-term notes, 7.59% series, due 2017		25,000
Medium-term notes, 7.78% series, due 2022		25,000
Medium-term notes, 7.92% series, due 2027		25,000
Medium-term notes, 6.89% series, due 2007		17,500
Medium-term notes, 6.76% series, due 2027		7,500
Industrial development revenue bonds - net of funds held in trust		229,074
Unamortized discount on long-term debt		(7,143)
TOTAL LONG TERM REPT		
TOTAL LONG-TERM DEBT	\$	771,931
	==	======
ESTIMATED CURRENT MATURITIES	\$	
	==	======

SOUTHWEST GAS CORPORATION SELECTED STATISTICAL DATA DECEMBER 31, 1997

FINANCIAL STATISTICS

Market value to book value per share at year end	133%
Twelve months to date return on equity total company	4.3%
gas segment	4.5%
Common stock dividend vield at year end	4.4%

GAS OPERATIONS SEGMENT

				Authorized	
	Au ¹	thorized	Authorized	Return on	
	Ra	ate Base	Rate of	Common	
Rate Jurisdiction	(In	thousands)	Return	Equity	
Ani (4) (0)	•	E44 404	0.000/	44 05%	
Arizona (1) (2)	\$	541,104	9.38%	11.25%	
Southern Nevada (1)		237,165	9.50	11.55	
Northern Nevada (1)		63,986	9.67	11.55	
Southern California		69,486	9.94	11.35	
Northern California		9,521	10.02	11.35	
Paiute Pipeline Company (1)		61,602	9.69	11.60	

- (1) Estimated amounts based on rate case settlements.
- (2) Southern and Central Arizona rate jurisdictions were consolidated effective September 1997.

SYSTEM THROUGHPUT BY CUSTOMER CLASS

STSTEM THROUGHFUT BT COSTOMER CEASS	YEAR ENDED DECEMBER 31,			
(In dekatherms)	1997	1996	1995	
Residential Small commercial Large commercial Industrial / Other Transportation	50,554,880 24,660,541 7,654,182 8,603,601 103,085,729	45,050,591 23,834,362 7,502,980 5,444,985 96,820,733	42,273,436 22,949,195 8,344,066 7,021,718 101,601,123	
Total system throughput	194,558,933	178,653,651	182,189,538	

	YEAR ENDED DECEMBER 31,		
HEATING DEGREE DAY COMPARISON	1997	1996	1995
Actual Ten-year average	1,976 2,022	1,899 2,041	1,779 2,027