

SASB Index

The information reported in the SASB index is in accordance with the Gas Utilities & Distributors Sustainability Accounting Standard (Version 2023-12) for the calendar year 2025.

TOPIC	ACCOUNTING METRIC		CATEGORY	UNIT OF MEASURE	CODE	RESPONSE (EOY) 2025
Energy Affordability	Average rates	1) Residential gas rate	Quantitative	Rate	IF-GU-240a.1	\$1.73000 per therm
		2) Commercial gas rate	Quantitative	Rate	IF-GU-240a.1	\$0.94879 per therm
		3) Industrial gas rate	Quantitative	Rate	IF-GU-240a.1	\$0.73127 per therm
		4) Transportation gas rate	Quantitative	Rate	IF-GU-240a.1	\$0.08637 per therm
	Disconnections for non-payment	Number of residential customers gas disconnections for non-payment	Quantitative	Number	IF-GU-240a.3	19,414
		Percentage reconnected within 30 days	Quantitative	Percentage (%)	IF-GU-240a.3	8,616 accounts were reconnected within 30 days of disconnection date Percentage reconnected within 30 days: 44%
	External factors on customer affordability	Discussion of impact of external factors on customer affordability of gas, including the economic conditions of the service territory	Discussion and analysis	n/a	IF-GU-240a.4	Please see 2025 Annual Report – General Rate Relief and Rate Design (p. 33).
End-Use Efficiency	Gas savings	Customer gas savings from efficiency measures by market	Quantitative	Million British Thermal Units (MMBtu)	IF-GU-420a.2	Residential: 25,402 MMBtu Low Income: 7,314 MMBtu Commercial: 27,245 MMBtu
Integrity of Gas Delivery Infrastructure	Incidents	1) Reportable pipeline incidents	Quantitative	Number	IF-GU-540a.1	0
		2) Corrective actions received	Quantitative	Number	IF-GU-540a.1	0
		3) Violations of pipeline safety statutes	Quantitative	Number	IF-GU-540a.1	16
	Distribution pipeline materials of construction	1) Cast and/or wrought iron	Quantitative	Percentage (%) by length	IF-GU-540a.2	0%
		2) Unprotected steel	Quantitative	Percentage (%) by length	IF-GU-540a.2	0%
	Percentage of gas pipelines inspected	1) Transmissions pipelines inspected	Quantitative	Percentage (%) by length	IF-GU-540a.3	11.90%
		2) Distribution pipelines inspected	Quantitative	Percentage (%) by length	IF-GU-540a.3	130%
	Efforts	Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions	Discussion and analysis	n/a	IF-GU-540a.4	Safety and Pipeline Integrity (pp. 35–42).



TOPIC	ACCOUNTING METRIC		CATEGORY	UNIT OF MEASURE	CODE	RESPONSE (EOY) 2025
Activity Metrics	Number of customers	1) Residential	Quantitative	Number	IF-GU-000a. A	2,192,844
		2) Commercial	Quantitative	Number	IF-GU-000a. A	86,165
		3) Industrial	Quantitative	Number	IF-GU-000a. A	332
	Natural gas delivered to:	1) Residential customers	Quantitative	Million British Thermal Units (MMBtu)	IF-GU-000a. B	72,449,848.2 MMBtu
		2) Commercial customers	Quantitative		IF-GU-000a. B	43,339,787.8 MMBtu
		3) Industrial customers	Quantitative		IF-GU-000a. B	5,194,720.1 MMBtu
		4) Transferred to a third party	Quantitative		IF-GU-000a. B	63,902,068.3 MMBtu
	Length of gas pipelines	1) Transmission pipelines	Quantitative	Kilometers (km)	IF-GU-000a. C	2,192.5 km
		2) Distribution pipelines	Quantitative	Kilometers (km)	IF-GU-000a. C	94,796.6 km

