UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 8-K CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) February 22, 2000

SOUTHWEST GAS CORPORATION (Exact name of registrant as specified in its charter)

California	1-7850	88-0085720
(State or other jurisdiction of	(Commission	(I.R.S. Employer
incorporation or organization)	File Number)	Identification No.)
5241 Spring Mountain Road Post Office Box 98510 Las Vegas, Nevada (Address of principal executive offices)		89193-8510 (Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

- -----

Item 5. Other Events

On February 22, 2000, Southwest Gas Corporation (the Company) released summary financial information to the general public, including the investment community, regarding the Company's operating performance and financial position for the quarter and year ended December 31, 1999. The financial information released is included herein. This information is summary in nature and should not be considered complete financial statements.

Item 7. Exhibits

99 Financial Analyst Report - Fourth Quarter 1999

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS CORPORATION

Date: February 22, 2000

/s/ EDWARD A. JANOV

Edward A. Janov Vice President/Controller and Chief Accounting Officer

SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

	THREE MONTHS ENDED DECEMBER 31,		YEAR DECEMB		,	
		1999	 1998		1999	 1998
Gas operating revenues Net cost of gas sold	\$	220,176 75,595	231,988 83,595		791,155 330,031	799,597 329,849
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes		144,581 57,693	148,393 55,376 28,822		461,124 221,258	469,748 209,172
Operating income Net interest deductions Preferred securities distribution		58,090	64,195 15,478 1,369		124,002 61,597 5,475	148,699 62,284
Pretax utility income Utility income tax expense		39,844 14,024	47,348 20,722		56,930	80,940 33,464
Net utility income Other income (expense), net (1)		25,820 2,268	26,626 (2,433)		36,532 (1,059)	47,476 (2,646)
Contribution to net income - gas operations Contribution to net income - construction services	===	28,088 740	24,193 850 =======	====	35,473 3,837 =======	44,830 2,707
Net income	\$ ===	28,828	25,043 =======		39,310 ======	47,537 =======
Earnings per share - gas operations Earnings per share - construction services	\$	0.91 0.02	\$ 0.80 0.03	\$	1.16 0.12	\$ 1.57 0.09
Basic earnings per share	\$	0.93	\$ 0.83	\$	1.28	\$ 1.66
Diluted earnings per share	\$	0.93	\$ 0.82	\$	1.27	\$ 1.65
Average outstanding common shares Average shares outstanding (assuming dilution)		30,894 31,151	30,339 30,591		30,690 30,965	28,611 28,815

The summary statements of income have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP). However, it produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

(1) Merger-related costs, net of tax, were \$2,531,000 in 1999 and \$666,000 in 1998.

SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

	YEAR ENDED DECEMBER 31,					
		1999	1998			1997
Gas operating revenues Net cost of gas sold	\$	791,155 330,031	\$	799,597 329,849	\$	614,665 209,338
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes		461,124 221,258 115,864		469,748 209,172 111,877		405,327 201,159 103,921
Operating income Net interest deductions Preferred securities distribution		124,002 61,597 5,475		148,699 62,284 5,475		100,247 61,751 5,475
Pretax utility income Utility income tax expense		56,930 20,398		80,940 33,464		33,021 8,922
Net utility income Other income (expense), net*		36,532 (1,059)		47,476 (2,646)		24,099 (8,274)
Contribution to net income - gas operations Contribution to net income - construction services		35,473 3,837		44,830 2,707		15,825 644
Net income	\$	39,310	\$	47,537	\$	16,469

	 =========	 ===========	======	
Earnings per share - gas operations Earnings per share - construction services	\$ 1.16 0.12	\$ 1.57 0.09	\$	0.59 0.02
Basic earnings per share	\$ 1.28	\$ 1.66	\$	0.61
Diluted earnings per share	\$ 1.27	\$ 1.65	\$	0.61
Average outstanding common shares Average shares outstanding (assuming dilution)	30,690 30,965	28,611 28,815		27,069 27,193

* Merger-related costs, net of tax, were \$2,531,000 in 1999, \$666,000 in 1998, and \$0 in 1997.

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION SUMMARY BALANCE SHEET AT DECEMBER 31, 1999 (In thousands) (Unaudited)

ASSETS UTILITY PLANT Gas plant, net of accumulated depreciation Construction work in progress	\$ 1,544,216 36,886	
Net utility plant	1,581,102	
OTHER PROPERTY AND INVESTMENTS Investment in construction services subsidiary Other	30,083 44,918	
Total other property and investments	75,001	
CURRENT AND ACCRUED ASSETS Cash, working funds and temporary cash investments Receivables - less reserve of \$1,730 for uncollectibles	12,265 70,193	
Accrued utility revenue Deferred purchased gas costs Other	56,373 9,051 36,035	
Total current and accrued assets	183,917	
DEFERRED DEBITS Unamortized debt expense Other deferred debits	19,438 24,354	
Total deferred debits	43,792	
TOTAL ASSETS	\$ 1,883,812	
CAPITALIZATION AND LIABILITIES CAPITALIZATION Common stockholders' equity Common stock equity, \$1 par, 30,985 shares outstanding	\$ 471,877	
Retained earnings Total common stockholders' equity	33, 548	25 0 %
Preferred securities of Southwest Gas Capital I, 9.125% Long-term debt - NOTE 2	505,425 60,000 845,623 1,411,048	4.3 59.9
Total capitalization	1,411,048	100.0 % =======
CURRENT AND ACCRUED LIABILITIES Notes payable	61,000	
Accounts payable Customer deposits Taxes accrued (including income taxes)	60,684 27,408 40,969	
Other Total current and accrued liabilities	54,419 244,480	
DEFERRED CREDITS Deferred investment tax credits	16,403	
Deferred income taxes Other	16,403 159,700 52,181	
Total deferred credits	228,284	
TOTAL CAPITALIZATION AND LIABILITIES	\$ 1,883,812 =========	

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION
SUMMARY STATEMENT OF CASH FLOWS
YEAR ENDED DECEMBER 31, 1999
(In thousands)
(Unaudited)

CASH FLOWS FROM OPERATIONS: Net income Adjustments to reconcile net income to net	\$	39,310
cash provided by operating activities:		
Depreciation and amortization		88,254
Change in receivables and payables		3,769
Change in gas cost related balancing items		45,765
Change in accrued taxes		7,268
Change in deferred taxes		(20,537)
Allowance for funds used during construction		(2,270)
Other		1,194
Net cash provided by operating activities		162,753
CASH FLOWS FROM INVESTING ACTIVITIES:		
Construction expenditures	(207,773)
Other		4,759
Net cash used in investing activities	(203,014)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Net proceeds from stock issuances		14,997
Dividends paid		(25, 164)
Change in notes payable		9,000
Long-term debt issuances, net		40,341
Net cash provided by financing activities		39,174
Change in cash and temporary cash investments		(1,087)
Cash at beginning of period		13,352
oush at beginning of period		
Cash at end of period	\$	12,265
	•	=======
SUPPLEMENTAL INFORMATION:		
Interest paid, net of amounts capitalized	\$	59,833
Income taxes, net of refunds	\$	29,518

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION NOTES TO SUMMARY FINANCIAL STATEMENTS (In thousands) (Unaudited)

NOTE 1 - BASIS OF PRESENTATION:

The summary financial statements have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP), and certain information and footnote disclosures normally included in financial statements prepared in accordance with GAAP have been omitted. The summary financial statement presentation in this report produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

NOTE 2 - LONG-TERM DEBT:

Revolving credit facility, variable rate	\$	200,000
Debentures and notes: Debentures, 9.75% series F, due 2002		100,000
Debentures, 7.50% series, due 2006		75,000
Debentures, 8% series, due 2026		75,000
Medium-term notes, 7.59% series, due 2017		25,000
Medium-term notes, 7.78% series, due 2022		25,000
Medium-term notes, 7.92% series, due 2027		25,000
Medium-term notes, 6.89% series, due 2007		17,500
Medium-term notes, 6.76% series, due 2027		7,500
Medium-term notes, 6.27% series, due 2008		25,000
Industrial development revenue bonds:		
7.30% 1992 Series A, due 2027		30,000
7.50% 1992 Series B, due 2032		100,000
6.50% 1993 Series A, due 2033		75,000
Variable-rate bonds, 1993 Series A, due 2028 - net of funds held in trust		37,232
6.10% 1999 Series A, due 2038		12,410
Variable-rate bonds, 1999 Taxable Series B, due 2038		22,590
Unamortized discount on long-term debt		(6,609)
TOTAL LONG-TERM DEBT	\$	845,623
	====	

ESTIMATED CURRENT MATURITIES

\$

SOUTHWEST GAS CORPORATION SELECTED STATISTICAL DATA DECEMBER 31, 1999

FINANCIAL STATISTICS	
Market value to book value per share at year end	141%
Twelve months to date return on equity total company	8.0%
gas segment	7.5%
Common stock dividend yield at year end	3.6%

GAS OPERATIONS SEGMENT

Rate Jurisdiction	Authorized Rate Base (In thousands)	Authorized Rate of Return	Authorized Return on Common Equity	
Arizona (1) Southern Nevada (1) Northern Nevada (1) Southern California Northern California Paiute Pipeline Company (1)	\$ 541,104 237,165 63,986 69,486 23,484 72,054	9.38 % 9.50 9.67 9.94 10.02 9.69	11.25 % 11.55 11.55 11.35 11.35 11.35 11.60	

(1) Estimated amounts based on rate case settlements.

SYSTEM THROUGHPUT BY CUSTOMER CLASS

STSTEM THROUGHFUT BI CUSTOMER CLASS		YEAR ENDED DECEMBER 31,			
(In dekatherms)	1999	1998	1997		
Residential Small commercial Large commercial Industrial / Other Transportation	55,450,748 26,603,025 6,256,564 15,430,564 118,685,947	58,694,167 26,993,684 7,932,567 16,705,989 100,137,195	50,554,880 24,660,541 7,654,182 8,603,601 103,085,729		
Total system throughput	222, 426, 848	210,463,602	194,558,933		
		YEAR ENDED DECEMBER 31,			
HEATING DEGREE DAY COMPARISON	1999	1998	1997		

	1999	1998	1997	
Actual Ten-year average	1,928 2,031	2,309 2,032	1,960 2,007	